Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, March 2022 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	2,142	52,439	256,773	25,576	24,381	361,312	11,655
Alaskan				´			·
Lower 48 States							
Imports (PAD District of Entry)	14,437	94,107	40,084	13,503	36,752	198,883	6,416
Commercial	14,437	94,107	40,084	13,503	36,752	198,883	6.416
Strategic Petroleum Reserve (SPR)	- 11,107	01,107	10,001	-	-	-	
Net Receipts	3,532	-21,783	34,167	-18,759	2,843		_
Adjustments ¹	-691	-2,060	26,336	-1,204	3,260	25,642	827
Aujustinents	-091	-2,000	20,330	-1,204	3,200	23,042	021
Disposition							
Stock Change ²	-1,084	4,525	-9,857	1,638	-2,772	-7,550	-244
Commercial	-1,084	4,525	2,954	1,638	-2,772	5,261	170
SPR	-	-	-12,811	-	-	-12,811	-413
Refinery Inputs	19,790	115,295	268,877	17,479	69,063	490,504	15,823
Exports	714	2,884	98,340	-	945	102,883	3,319
Ending Stocks							
Total	6,998	106,991	793,966	25,698	46,798	980,451	
Commercial	6,998	106,991	227,905	25,698	46.798	414.390	
Refinery	5.500	13.124	41.565	2.607	18.557	81.353	
Tank Farms and Pipelines	1,498	93,867	186,340	23,091	24,249	329,045	
Cushing, Oklahoma	1,430	26,158	100,040	20,001	24,240	26.158	
Lease		20,130				20,130	
Alaskan Crude Oil In-Transit by Water					3.992	3.992	
SPR			566,061		3,992	- ,	
3PR	-	-	300,001	_	_	566,061	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						57.7	
Percent of Total Petroleum Stocks (Percent)						32.9	
Days of Total Petroleum Net Imports (Days)							
SPR Receipts Detail							
Receipts							
Domestic		-	_	_	_	_	
	_	_	_		-	-	
Imports	-	-	-	_	_	_	-
Imported by SPR	-	-	-	_	_	-	_
Imported for SPR by Others	-	-	-	-	-	-	-
Imports							
PAD District of Entry	14,437	94,107	40,084	13,503	36,752	198,883	6,416
PAD District of Processing	15,206	84,936	51,877	9.816	37,048	198,883	6,416

Torude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

Another of Crude Oil adjustment was previously referred to as Unaccounted-for Crude Oil.

Another of Crude Oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ Not Applicable. = No Data Reported.